### 3.92kw roof mount, payback period 18 years.

| Energy Production, Cost, Economics and Environment |  |
| :--- | :---: |
| Production |  |
| Solar electric systems rated module capacity (kW dc) | 3.92 |
| Cost |  |
| 4,477 |  |
| Estimated installed cost | $\$ 24,998$ |
| Focus Incentive | $\$ 3,000$ |
| Federal Tax Credit | $\$ 0$ |
| Other first cost incentives | $\$ 0$ |
| System cost after all incentives | $\$ 21,998$ |
| Value of year 1 to year 10 power production | $\$ 7,238$ |
| Econom |  |
| Years to cost recovery, "0" Means > 30 years | 18.0 |
| 10 year discounted NPV | $-\$ 14,525$ |
| 25 Year discounted NPV | $-\$ 4,879$ |
| 10 Year IRR | $-13.3 \%$ |
| 25 Year IRR | $4.0 \%$ |
| If IRR has \#NUM! or "\#DIV/0!"error, then xcel is unable to determine the IRR |  |
| Environment |  |
| CO2 emission reduction per year (tons/year) | 5.0 |


| Key Assumptions |  |
| :--- | :---: |
| Cost of System Per kW (dc) | $\$ 6,377$ |
| Electricity rate year one (\$/kWh) | $\$ 0.12$ |
| Solar electric buyback rate | Net Metering |
| Estimated electricity price inflation rate (\%/yr) | $7.00 \%$ |
| Expected output degradation (\%/year) | $0.50 \%$ |



### 6.37kw Roof Mount, Payback period 17 years.

| Energy Production, Cost, Economics and Environment |  |
| :--- | :---: |
| Production |  |
| Colar electric systems rated module capacity (kW dc) |  |
| Estimated output year one (kWh/yr) | 6.37 |
| ( Estimated installed cost |  |
| Focus Incentive | $\$ 34,997$ |
| Federal Tax Credit | $\$ 3,000$ |
| Other first cost incentives | $\$ 0$ |
| System cost after all incentives | $\$ 0$ |
| Value of year 1 to year 10 power production | $\$ 31,997$ |
| Economics |  |
| Years to cost recovery, "0" Means > 30 years | 12,563 |
| 10 year discounted NPV | $-\$ 21,109$ |
| 25 Year discounted NPV | $-\$ 4,965$ |
| 10 Year IRR | $-11.9 \%$ |
| 25 Year IRR | $4.9 \%$ |
| If IRR has \#NUM! or "\#DIV/0!"error, then xcel is unable to determine the IRR |  |


| Environment |  |
| :--- | :--- |
| CO2 emission reduction per year (tons/year) | 8.6 |


| Key Assumptions |  |
| :--- | :---: |
| Cost of System Per kW (dc) | $\$ 5,494$ |
| Electricity rate year one (\$/kWh) | $\$ 0.12$ |
| Solar electric buyback rate | Net Metering |
| Estimated electricity price inflation rate (\%/yr) | $7.00 \%$ |
| Expected output degradation (\%/year) | $0.50 \%$ |

